





AGENDA









AMI Update

Planned Electrical Shutdowns

Business Customer Rebate Catalog

Gas Rates

EV Workplace & Grants

Case Study: Heat Pump HVAC Palo Alto Unified School District: Project Presentation

Q&A





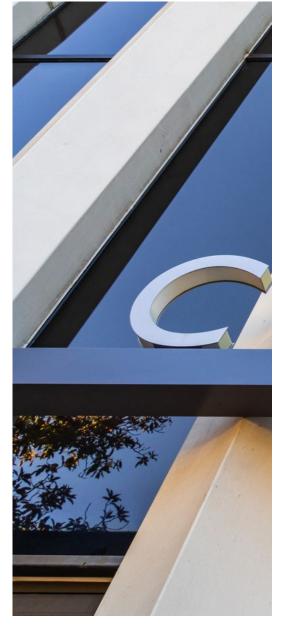












OUTOOK FOR 2026

City of Palo Alto's Sustainability and Climate Action (S/CAP)
 Goals

California's Goal:

48% BELOW 1990 LEVELS BY 2030

Carbon Neutral

BY 2045

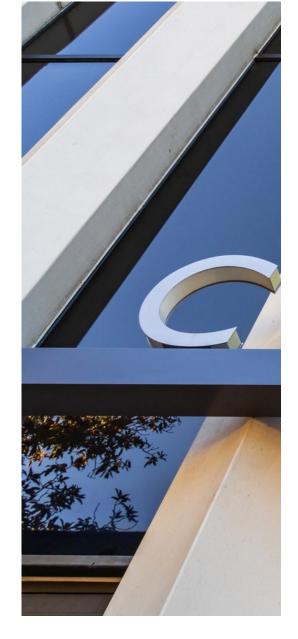
Palo Alto's Goal:

80% BELOW 1990 LEVELS BY 2030

Carbon Neutral

BY 2030





COMMERCIAL PROGRAMS TEAM

Programs

- Launch of new Commercial program characterization tool, technical; assistance that will get more in the details
- Launch of Advanced HPHVAC program pilot wrapping up
- Boiler replacement

Admin

- AMI
- Gas forecast
- My last FMM





THANK YOU Keep making the world a better place!







ADVANCE METERING INFRASTRUCTURE (AMI)



 The City is upgrading its utility metering system with Advanced Metering Infrastructure (AMI), which is commonly referred to as "smart meter" or "smart grid" technology

 AMI allows a utility to digitally read utilities meters to measure energy and water usage at a home or business

 AMI allows customers to view hourly energy and water usage online and receive leak alerts







BENEFITS



CUSTOMERS

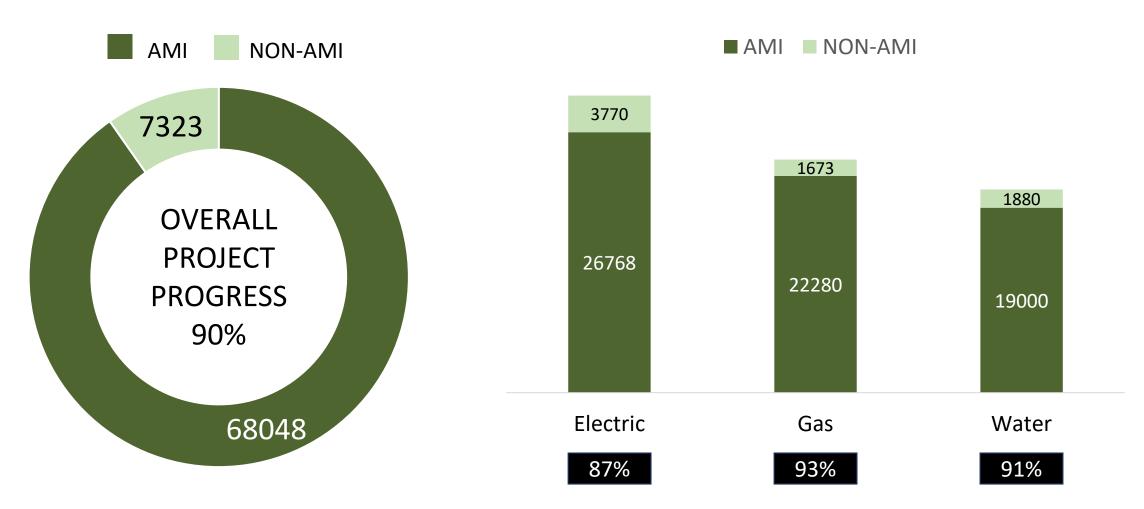
- The ability to track ongoing utility consumption data to make informed decisions about energy and water use
- Enabling the timely detection of water leaks
- Better supporting customer adoption of solar panels, energy storage, and electric vehicles
- Reduced power restoration time for outages

CPAU

- Enabling implementation of time-of-use (TOU) electricity rates
- Providing near-real time data on energy and water consumption and voltage information
- Enabling enhanced responsiveness to maintain equipment, which will result in higher levels of electric reliability
- Faster detection of electrical outages, causes, and shorter restoration time
- Reduced operational costs
- Better distribution system management, leading to greater reliability

DEPLOYMENT UPDATE





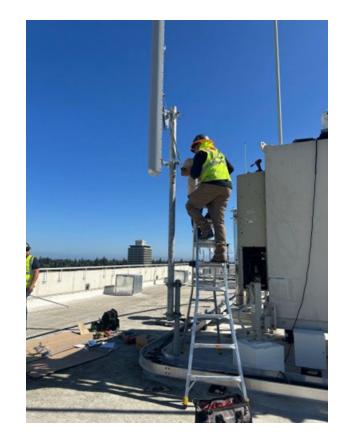


NEW BASE STATION



DOWNTOWN / STANFORD HOSPITAL / STANFORD MALL

- Meters in basements
- Meters inside buildings
- Deep meter vaults





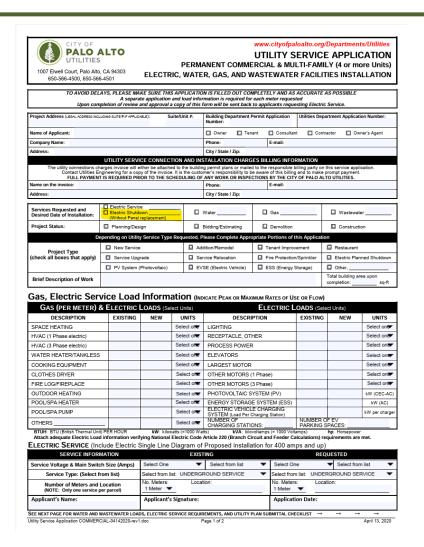




UTILITY SERVICE APPLICATION

Step 1: The applicant will fill out the utility service application

- This form can be found on the city's website (https://www.paloalto.gov/Departments/Utilities/Utilities-Services-Safety/New-Connection-or-Upgrades-to-Utilities/Application-Forms-Guidelines)
- The applicant must ensure the Electric Shutdown check box is marked on the application form





SUBMISSION OF REQUEST TO THE ELECTRIC UTILITY

Step 2: The applicant must email their utility service application along with listed information below to ElecEngEstimators@paloalto.gov for processing

- Scope of Work
- Requested Date(s)
- Requested Time(s)
- Estimated Duration
- Contact information for on-site person responsible

NOTE: A minimum of an 8-week notice period is required to schedule the shutdown





INVOICING & TENATIVE SHUTDOWN DATE

Step 3: The estimator will provide an invoice to the customer along with a tentative shutdown date

- **Timeline:** 3 5 business days
- Fees for shutdown requests: Can vary depending on the scope of work required from the electric utility
- **Shutdown requests on weekends:** More expensive because crews must be scheduled to complete work specifically for that customer vs. shutdowns during weekdays where crews can complete other work

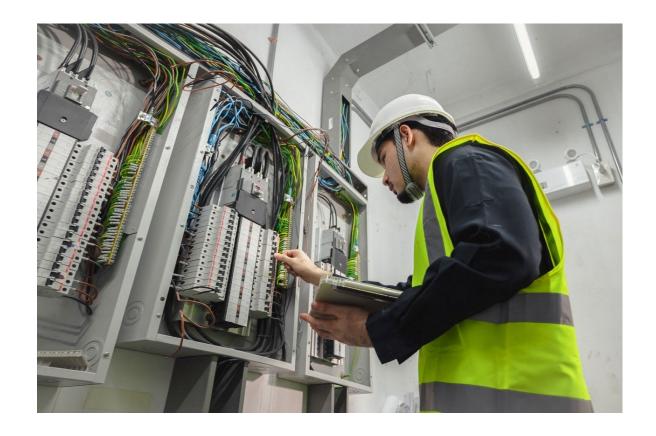
NOTE: The tentative shutdown date is not confirmed until the customer has paid their invoice, and late payment may result in the outage date needing to be rescheduled



SCHEDULING

Step 4: The electric operations coordinator (Roberto Helena) will formally schedule the work in the calendar

• **Timeline:** 4 – 6 weeks





OUTAGE EXECUTION & RE-ENERGIZATION

Step 5: On the day of the shutdown, the electric operations team will disconnect and ground the service conductors to the site

- Upon completion: The customer's contractor notifies the operations team that the switchboard is ready for re-energization
- The electric operations team will remove grounds and restore power
- Timeline: 1 2 hours (both for outage execution & re-energization)







THE BUSINESS CUSTOMER REBATE CATALOG (BCR)

What is the BCR?

Comprehensive catalog that list over 50 prescriptive and custom measures

Last updated in 2022

Updates in 2026 to stay competitive with e-TRM and other rebate programs in CA Changes in AB 2208:
Prohibit sale of pinbased CFL lamp and
linear fluorescent
lamps

Examples

Prescriptive : Commercial Heat

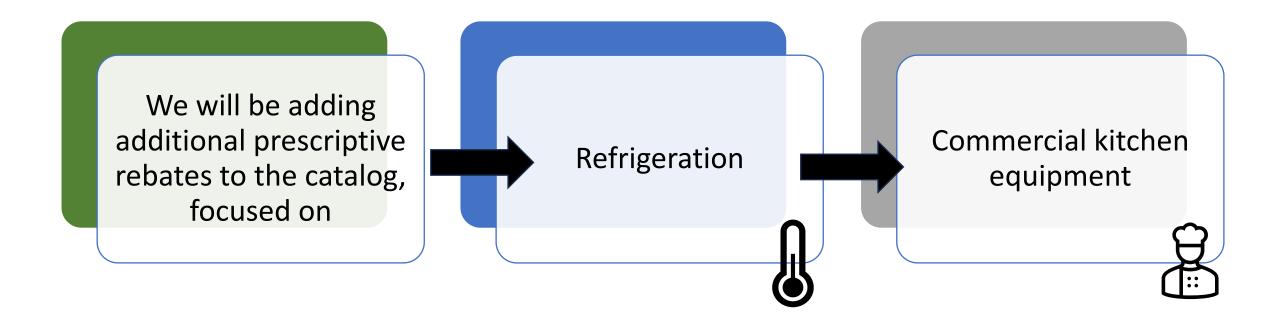
Pump Water Heater **Custom:**

LED Lighting





WHAT IS IMPROVING?



WHAT ABOUT LIGHTING?

Lighting projects may still be deemed savings under "Accelerated Replacement" terms

 Documentation will be very important to be able to claim a baseline in cases where the lighting fixture is not reached End of Useful Life

Under "Optimization" lighting measure. Better technology LEDs

- Same watts, more lumens
- 2 lamps to 1 lamp configurations



LIGHTING CONTROLS. BEYONG LAMPS & FIXTURES



Establishing a **standalone rebate** for lighting control systems



Time-Based Controls. Office hours, outdoor lighting schedules



Centralized Lighting Control Systems. Building Energy Management Systems (BEMS) or lighting control panels, zoning, real-time adjustments, individually controlled and configuration



Dimming Controls. Manual dimmer and automatic dimming



PROJECTS COMPLETED & IN THE PIPELINE

Why is the Business Customer Rebate Catalog Important?

| All Commercial Programs | 2023 | 2024 | 2025 | Projects Under Installation |
|-------------------------|-----------|-----------|-----------|--------------------------------|
| Number of Projects | 21 | 18 | 15 | 14 |
| kWh | 2,479,815 | 2,295,710 | 1,067,811 | 4,629,044 * |
| Therm | 71,020 | 26,870 | 7,420 | 80,089 * |
| Customer Rebates | \$447,070 | \$278,375 | \$144,331 | \$538,196 * |

^{*}Estimates

Start planning and learn more! Sign Up for the CIEEP Program



WHAT NEXT?







WE DISTRIBUTE THE UPDATED CATALOG, EXPECTED Q1 2026

GUIDANCE ON LEVERAGING REBATES

SPEED UP END OF USEFUL LIFE AND LED REPLACEMENT PROJECTS

NEW PRESCRIPTIVE REBATE OFFERINGS

QUESTIONS ABOUT YOUR BUILDING AND OPERATIONS, CONNECT WITH US FOR COMPLIMENTARY ENERGY AUDIT FOCUSED ON LOW-COST AND ENERGY EFFICIENCY MEASURES









What Makes Up Your Gas Rate?

Fixed Charge (\$/month)

Monthly Service Charge

Fixed costs such as meter reading, customer service, etc

Supply Charges

- Commodity Charge: cost of purchasing natural gas
- Transportation charge: cost to transport gas over PG&E's pipelines to Palo Alto
- Cap and Trade Compliance Charge: regulatory compliance with State Cap & Trade Program
- Carbon Offset Charge: cost of Council-approved Carbon Neutral Gas Program

Distribution Charge

Cost to operate the gas distribution system in Palo Alto

Volumetric Charges (\$/therm)



Recently Implemented Cost Containment

- Scheduled larger CIP projects every other year achieving efficient project management and lower construction costs (estimated \$50K per CIP project)
- Expanded use of bank draft reducing credit card fees
- Implemented mobile workforce applications, reducing administrative data entry time, freeing up staff for other work
- Eliminated majority of permanent Meter Readers through installed AMI (AMI "Optout" customers read manually)
- Outsourcing production and mailing of CPAU bill reducing production, staffing, and equipment costs
- Marketing shift to paperless billing reducing printing and mailing expenses



Future Changes to Your Gas Rate

Gas Cost of Service Analysis

- Updates the allocation of costs among customer classes
- Utilities Advisory Commission (UAC) Meeting on Nov 5
 Staff Report: https://cityofpaloalto.primegov.com/viewer/preview?id=0&type=8&uid=409e421c-653c-411a-883d-bf860a3cd22d
- City Council consideration in December

Fiscal Year Rate-setting Process

- Annual budget cycle
- Establishes revenue required to safely operate the system
- Council approves rates in June, with new rates effective on July 1
- Preliminary Financial Forecast for FY 2027, UAC meeting on Nov 5 Staff report: https://cityofpaloalto.primegov.com/viewer/preview?id=0&type=8&uid=23fa9b75-e6ee-4cda-b46a-d9306cc59610

How to Participate in the Public Process

- Contact UAC: <u>UAC@paloalto.gov</u>
- Contact City Council: <u>City.Council@PaloAlto.gov</u>
- Speak at a public meeting











WORKPLACE EV CHARGING

Agenda

- Purpose and goal
- How many and where?
- Grants what are they looking for?
- Turnkey costs
- OPF Energy local provider
- IXP PRISM semi-permanent EV charging





PURPOSE AND GOALS

- Provide EV charging as an employee amenity
- Reduce corporate transportation emissions
- Daytime charging is ideal for California grid stability



40+ Ports @ 3410 Hillview in 2021 BAAQMD





HOW MANY AND WHERE?

- 2025 CalGreen (Title 24, Part 11)
 effective Jan 1, 2026 is 25% of total
 spaces to be EV-Installed
- Dual and Quad port chargers in parking rows are most cost effective to deploy
- On new or existing solar columns are also ideal locations



40+ Ports @ 3475 Deer Creek in 2020 BAAQMD





HOW MANY AND WHERE?

- Most if not all ports are utilized
- Average session energy 20kWh
- Many existing chargers can be replaced with modern multi-port chargers
- Facility Aware Load Management is essential



10+ Ports @ Coyote Hill in 2025





HOW MANY AND WHERE?

- Not all parking spots have to be EV only
- Adjust signage and striping as necessary
- Install at scale for lowest turnkey cost
- Remobilization of construction crews is expensive and difficult



100+ Ports @ Palo Alto Unified in 2020 BAAQMD





GRANT TYPES

- Air District (BAAQMD) Lowering mobile carbon source emissions. A competitive applications process and bonus points for disadvantages communities
- State (CALeVIP) Achieve EV charging port goals by 2030. Priority disadvantaged communities
- **Utility (CPAU)** Delivering more electricity for sustainable transportation
- **Private (OPF Energy)** Increase EV charging ports, maximize energy delivered, and collect LCFS credits













TURNKEY COSTS

- Deployed port costs range \$3k to \$15k depending on "grant" optimization
- Ongoing software, network, repair, and maintenance costs can be significant at \$300+ per port a year
- OPF Energy waives ongoing costs for assignments LCFS credits. This ensures
 incentives are aligned and chargers have the highest uptime and reliability

| WRKPLC LEVEL 2 | WRKPLC ADA | DESIGN/ PERMIT | CHARGERS | INSTALLATION | PROJ TOTAL | GRANT \$3K PORT | NET COST | COST PER PORT |
|----------------|------------|----------------|----------|--------------|------------|-----------------|-----------|---------------|
| 4 | 1 | \$10,000 | \$7,500 | \$55,000 | \$72,500 | \$15,000 | \$57,500 | \$11,500 |
| 23 | 2 | \$10,000 | \$7,500 | \$175,000 | \$222,500 | \$75,000 | \$147,500 | \$5,900 |
| 47 | 3 | \$10,000 | \$7,500 | \$250,000 | \$335,000 | \$150,000 | \$185,000 | \$3,700 |





OPF INSIGHT

Facility Energy Monitoring

- Voltage, Amperage, Frequency
- Peak Demand

Facility Aware EV Load Management

- Reduce Peak Demand
- Example: keep total number under 75kW





Insights @ Palo Verde Elementary School in 2025



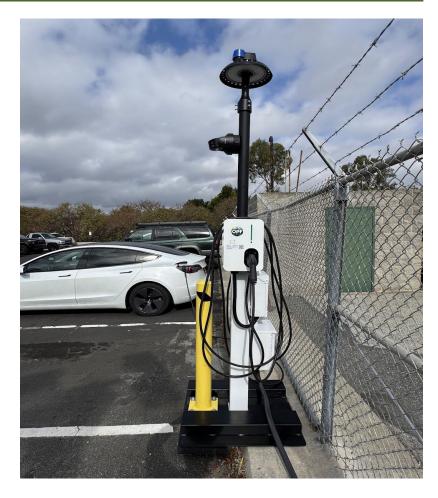


IXP PRISM

Semi-permanent EV Charing

- Deploys under 1 hour
- Integrated lighting and security cameras





PRISM @ City of Palo Alto Municipal Service Center





OPF INSIGHT





Optimal Power Flow (OPF)

Is a power system optimization problem that determine the **best control** actions to meet demands ϕ while minimizing costs or losses δ , respecting all network operating limits such as line capacity and voltage levels













COMMERCIAL HEAT PUMP HVAC PILOT PROGRAM

LIMITED-TIME BOOSTED INCENTIVE FOR COMMERCIAL HEAT PUMP HVAC UNITS

The Good News:

Our standard incentive is \$650/ton with a \$100,000 cap.

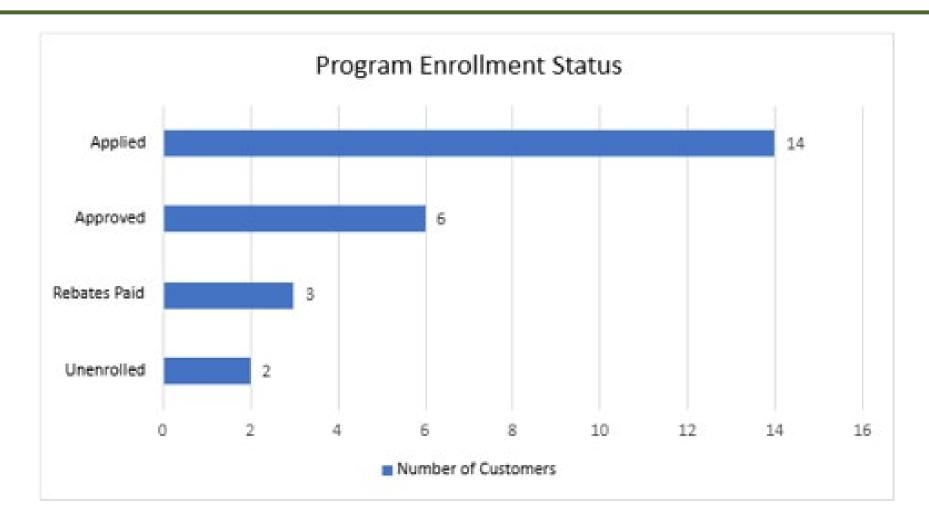
The BETTER News:

Our limited-time boosted incentive is \$3,500/ton with a \$120,000 cap!

The City of Palo Alto Utilities is offering increased incentives for businesses in Palo Alto interested in switching their natural gas space heating with an electric heat pump HVAC system. The boosted incentive are available to the first 10 applicants to complete their project within eight months.



PILOT PROGRAM PARTICIPATION





HEAT PUMP HVAC PROJECT CASE STUDY

City of Palo Alto Facility

- New downtown community/teen center
- Project details
 - Retrofit project
 - Number of units: 7
 - Tonnage: 31
- Heat pump HVAC estimate: \$325,523
- Gas estimate: \$209,316
- Additional permitting-related fees estimated to be around \$12,000
- Rebate amount: \$108,500























BIG STRIDES FOR CLEANER ENERGY IN PALO ALTO'S SCHOOLS!

Partnering for a Sustainable Future

- The City of Palo Alto Utilities (CPAU) and the Palo Alto Unified School District (PAUSD) are proud partners in advancing electrification and sustainability across local schools
- Together, we're reducing greenhouse gas emissions, modernizing infrastructure, and creating healthier, more efficient learning environments for students and staff
- These joint projects demonstrate what's possible when local agencies collaborate to make long-term climate action tangible in our community

PARTNERSHIP FOR A SUSTAINABLE FUTURE















The City of Palo Alto Utilities has awarded significant rebates to the Palo Alto Unified School District in support of major electrification upgrades across multiple campuses

Projects include:

- Transformer upgrades to expand electric capacity
- New EV chargers for staff and public use
- High-efficiency electric heat pump systems replacing natural gas







BIG STRIDES FOR CLEANER ENERGY IN PALO ALTO'S SCHOOLS!









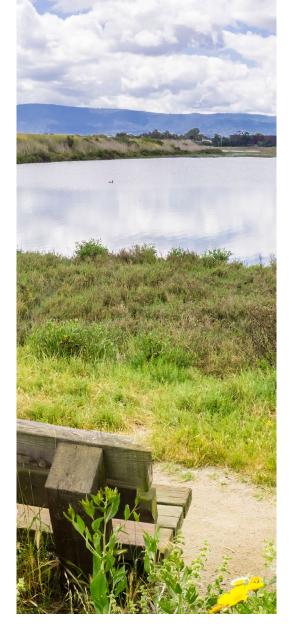




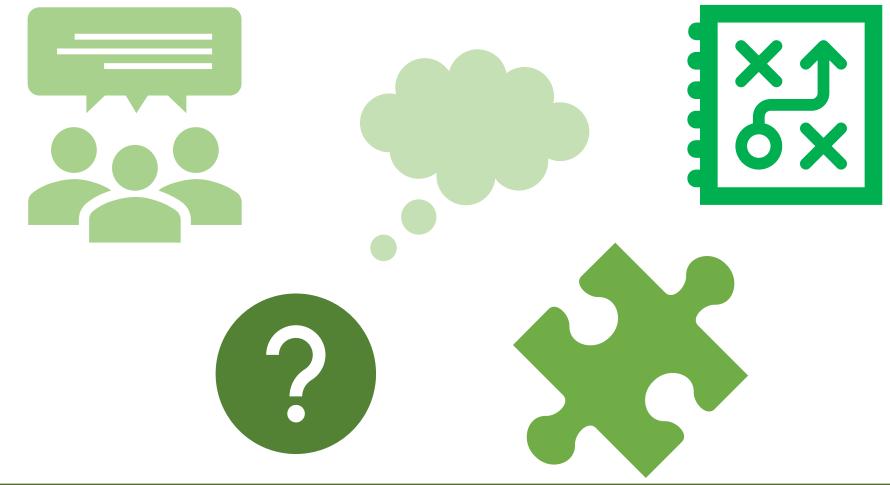
"Partnerships like this reflect our shared vision and a future where innovation, education, and sustainability work hand in hand for the next generation"







QUESTIONS & ANSWERS





FEEDBACK & THANK YOU!

| Торіс | Speaker |
|--------------------------------------|----------------|
| 1. 2026 Utility Outlook | Hiromi Kelty |
| 2. AMI Update | Rui Silva |
| 3. Planned Electrical Outages | Amir Amin |
| 4. Business Customer Rebate Catalog | Jesus Prado |
| 5. Gas Rates | Eric Wong |
| 6. Workplace Charging – Grant Ready! | George Lee |
| 7. Case Study: Heat Pump HVAC | Shelby Sinkler |
| 8. PAUSD – Projects & Recognition | Brian Ward |



